

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, DC 20549

**FORM 8-K**

**CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of Earliest Event Reported) – April 7, 2009 (April 3, 2009)

**ALLETE, Inc.**

(Exact name of registrant as specified in its charter)

**Minnesota**  
(State or other jurisdiction of  
incorporation or organization)

**1-3548**  
(Commission File Number)

**41-0418150**  
(IRS Employer  
Identification No.)

**30 West Superior Street**  
**Duluth, Minnesota 55802-2093**  
(Address of principal executive offices, including zip code)

**(218) 279-5000**  
(Registrant's telephone number, including area code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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## SECTION 8 – OTHER EVENTS

### Item 8.01 Other Events

Minnesota Power estimates that the Minnesota Public Utilities Commission (MPUC) will order an overall retail electric rate increase of approximately \$21 million when it issues a formal written order on or before May 4, 2009. Minnesota Power announced its rate increase estimate today following an April 3, 2009, deliberation and vote by the MPUC, which considered and decided upon more than 60 different issues contained in the company's rate increase request. The MPUC approved a 10.74 percent return on common equity and a 54.79 percent equity ratio.

Minnesota Power will continue to collect interim rates from its customers until the new rates go into effect, which will be after the reconsideration period has expired and after all compliance filings are completed and accepted. Reconsideration of the order could affect the final rate increase estimate. The company expects to inform its customers of the new final rates, which will differ by customer class, later this summer.

Minnesota Power's \$40 million rate increase request cited rising operational and maintenance costs and government-mandated renewable energy facilities and environmental retrofits. The company has been collecting interim rates equivalent to a \$35 million annualized increase since August 1, 2008.

ALLETE will record in its first quarter financial results the difference between the interim rates now being collected and the estimated final rates through March 31, 2009.

Minnesota Power, a division of ALLETE, supplies electric service to 142,000 retail customers, 16 municipalities and some of the largest industrial customers in the United States.

### Exhibit Number

99 - -Minnesota Power News Release dated April 7, 2009, announcing the MPUC rate case estimate.

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*Readers are cautioned that forward-looking statements should be read in conjunction with ALLETE's disclosures under the heading: "SAFE HARBOR STATEMENT UNDER THE PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995" located on page 2 of this Form 8-K.*

ALLETE, Inc. Form 8-K Rate Case Estimate April 7, 2009

**Safe Harbor Statement  
Under the Private Securities Litigation Reform Act of 1995**

Statements in this report that are not statements of historical facts may be considered “forward-looking” and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there is no assurance that the expected results will be achieved. Any statements that express, or involve discussions as to, future expectations, risks, beliefs, plans, objectives, assumptions, events, uncertainties, financial performance or growth strategies (often, but not always, through the use of words or phrases such as “anticipates,” “believes,” “estimates,” “expects,” “intends,” “plans,” “projects,” “will likely result,” “will continue,” “could,” “may,” “potential,” “target,” “outlook” or words of similar meaning) are not statements of historical facts and may be forward-looking.

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, we are hereby filing cautionary statements identifying important factors that could cause our actual results to differ materially from those projected, or expectations suggested, in forward-looking statements made by or on behalf of ALLETE in this Current Report on Form 8-K, in presentations, on our website, in response to questions or otherwise. These statements are qualified in their entirety by reference to, and are accompanied by, the following important factors, in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements:

- our ability to successfully implement our strategic objectives;
- our ability to manage expansion and integrate acquisitions;
- prevailing governmental policies, regulatory actions, and legislation including those of the United States Congress, state legislatures, the FERC, the MPUC, the PSCW, and various local and county regulators, and city administrators, about allowed rates of return, financings, industry and rate structure, acquisition and disposal of assets and facilities, real estate development, operation and construction of plant facilities, recovery of purchased power, capital investments and other expenses, present or prospective wholesale and retail competition (including but not limited to transmission costs), zoning and permitting of land held for resale and environmental matters;
- the potential impacts of climate change and future regulation to restrict the emissions of GHG on our Regulated Operations;
- effects of restructuring initiatives in the electric industry;
- economic and geographic factors, including political and economic risks;
- changes in and compliance with laws and regulations;
- weather conditions;
- natural disasters and pandemic diseases;
- war and acts of terrorism;
- wholesale power market conditions;
- population growth rates and demographic patterns;
- effects of competition, including competition for retail and wholesale customers;
- changes in the real estate market;
- pricing and transportation of commodities;
- changes in tax rates or policies or in rates of inflation;
- project delays or changes in project costs;
- availability and management of construction materials and skilled construction labor for capital projects;
- changes in operating expenses, capital and land development expenditures;
- global and domestic economic conditions affecting us or our customers;
- our ability to access capital markets and bank financing;
- changes in interest rates and the performance of the financial markets;
- our ability to replace a mature workforce and retain qualified, skilled and experienced personnel; and
- the outcome of legal and administrative proceedings (whether civil or criminal) and settlements that affect the business and profitability of ALLETE.

Additional disclosures regarding factors that could cause our results and performance to differ from results or performance anticipated by this report are discussed in Item 1A under the heading “Risk Factors” beginning on page 20 of our 2008 Form 10-K. Any forward-looking statement speaks only as of the date on which such statement is made, and we undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which that statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for management to predict all of these factors, nor can it assess the impact of each of these factors on the businesses of ALLETE or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement. Readers are urged to carefully review and consider the various disclosures made by us in this Form 8-K and in our other reports filed with the SEC that attempt to advise interested parties of the factors that may affect our business.

ALLETE, Inc. Form 8-K Rate Case Estimate April 7, 2009

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**ALLETE, Inc.**

April 7, 2009

/s/ Steven Q. DeVinck

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Steven Q. DeVinck  
Controller

ALLETE, Inc. Form 8-K Rate Case Estimate April 7, 2009





For Release: April 7, 2009  
 Investor: Tim Thorp  
 Contact: 218-723-3953  
 tthorp@allete.com

Contact: Amy Rutledge  
 Communications Manager  
 218-723-7400  
 218-348-2961  
 arutledge@mnpower.com

# NEWS

## Minnesota Power estimates \$21 million rate increase following MPUC vote

DULUTH, Minn. - Minnesota Power estimates that the Minnesota Public Utilities Commission (MPUC) will order an overall retail electric rate increase of approximately \$21 million when it issues a formal written order on or before May 4, 2009.

Minnesota Power announced its rate increase estimate today following an April 3 deliberation and vote by the MPUC, which considered and decided upon more than 60 different issues contained in the company's rate increase request. The MPUC approved a 10.74 percent return on common equity and a 54.79 percent equity ratio.

Minnesota Power will continue to collect interim rates from its customers until the new rates go into effect, which will be after the reconsideration period has expired and after all compliance filings are completed and accepted. Reconsideration of the order could affect the final rate increase estimate. The company expects to inform its customers of the new final rates, which will differ by customer class, later this summer.

Minnesota Power's \$40 million rate increase request cited rising operational and maintenance costs and government-mandated renewable energy facilities and environmental retrofits. The company has been collecting interim rates equivalent to a \$35 million annualized increase since August 1, 2008.

ALLETE (NYSE:ALE) will record in its first quarter financial results the difference between the interim rates now being collected and the estimated final rates through March 31.

Minnesota Power, a division of ALLETE, supplies electric service to 142,000 retail customers, 16 municipalities and some of the largest industrial customers in the United States.

*The statements contained in this release and statements that ALLETE may make orally in connection with this release that are not historical facts, are forward-looking statements. Actual results may differ materially from those projected in the forward-looking statements. These forward-looking statements involve risks and uncertainties and investors are directed to the risks discussed in documents filed by ALLETE with the Securities and Exchange Commission.*

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**This exhibit has been furnished and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, except as shall be expressly set forth by specific reference in such filing.**

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